

CITY OF BELPRE, OHIO
ORDINANCE NUMBER 8

AN ORDINANCE AUTHORIZING THE CITY TO ENTER INTO THE SOUTHEAST OHIO PUBLIC ENERGY COUNCIL ("SOPEC") AND THE EXECUTION AND DELIVERY OF THE AGREEMENT ESTABLISHING SOPEC AND APPROVING THE BYLAWS OF SOPEC, AND DECLARING AN EMERGENCY

WHEREAS, the Council of the City of Belpre, Ohio (the "City") wishes to establish an electric aggregation program pursuant to Section 4928.20, of the Ohio Revised Code (the "Electric Program"), for the residents, businesses and other consumers located within the City, and for that purpose, to act jointly with any other village, city, township, municipal corporation, county or other political subdivision of the State of Ohio, as permitted by law; and

WHEREAS, by joining the Southeast Ohio Public Energy Council ("SOPEC"), the City will be able to act jointly with other members of political subdivisions and thereby maximize the potential benefit of natural electric deregulation through group purchasing efforts.

NOW, THEREFORE, BE IT ORDAINED BY THE COUNCIL OF THE CITY OF BELPRE, COUNTY OF WASHINGTON, AND STATE OF OHIO, THAT:

SECTION 1. The Council of the City (the "Council") finds and determines that it is in the best interest of the City, including the electric consumers located within the City, to join SOPEC and to adopt the SOPEC Bylaws, for the purpose of establishing and implementing the Electric Program within the City.

SECTION 2. The Council is hereby authorized and directed to execute and deliver the Agreement Establishing the Southeast Ohio Public Energy Council (the "SOPEC Agreement"). The SOPEC Agreement shall be substantially in the form presented to this Board and on file with the Clerk, subject to such changes, insertions and omissions which are consistent with this Ordinance and are not substantially adverse to the City and as may be approved by the Council, which approval shall be conclusively evidenced by the execution of the SOPEC Agreement.

SECTION 3. The Council hereby approves and adopts the Bylaws of SOPEC (in the form attached to the SOPEC Agreement).

SECTION 4. It is found and determined that all formal actions of this Council concerning and relating to the passage of this Ordinance were adopted in open meetings of this Council, and that all deliberations of this Council and of any of its committees that resulted in such formal action, were in meetings open to the public, in compliance with all legal requirements including the City's Codified Ordinances and Section 121.22 of the Ohio Revised Code. This Ordinance is declared to be an emergency measure necessary for the immediate

preservation of the public health, safety and welfare of the City, wherefore, this Ordinance shall be in full force and effect immediately upon its adoption and approval by the Council.

SECTION 5. This Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public health, safety and welfare of the City, and for the further reason that this Ordinance is required to be immediately effective in order to maximize the potential benefit through the Electric Program provided by SOPEC.

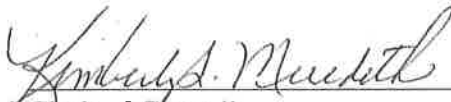
DATED ADOPTED: September 30, 2020



President of Council

Submitted to the Mayor for his
Approval on this 15th day of
October, 2020

ATTEST:
this 15th day of October, 2020



Clerk of Council

Approved by the Mayor
October 15th, 2020



Mayor, Belpre

L. H. H.

Southeast Ohio Public Energy Council

**Electric Plan of Operation &
Governance**

For Member Communities

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I. Introduction

This Plan of Operation and Governance (the "Plan") has been prepared by the Southeast Ohio Public Energy Council ("SOPEC") on the behalf of its current members and any future members that may join SOPEC's governmental aggregation of electric customers (the "Aggregation Program"). The Plan contains information on the structure, governance, operations, management, funding, and policies of the Aggregation Program to be utilized for participating customers in member communities.

On November 5, 2013, the voters of Athens City and Athens County approved ballot measures that authorized governmental electrical aggregation. The City has agreed to be part of the County aggregation program as permitted under Ohio Revised Code ("R.C.") 4928.20(A), which allows for the creation of an "opt-out" aggregation program. Subsequently, additional member communities chose to join SOPEC's Aggregation Program. Under SOPEC's Opt-Out Aggregation Program (defined below), electric residential and non-mercantile commercial customers located in member communities are included in the Opt-Out Aggregation Program unless they explicitly opt-out.

To comply with the Public Utilities Commission of Ohio's ("PUCO") regulations, SOPEC members joined together to form an "aggregation council", which filed an application for certification as a government aggregator with the PUCO. The following Plan, which SOPEC member communities developed, has also been filed with the PUCO. The Plan was adopted after public hearings were held in accordance with R.C. 4928.20(C), and modified by the SOPEC members.

II. Description and Objectives of the Aggregation Program: Endorsement Program

This Plan includes details related to operations of the collaborations between SOPEC members, the procurement of energy supply, and the expectations of members for Suppliers (defined below). This Plan includes all information necessary for the certification of SOPEC by the PUCO as a governmental aggregator under R.C. 4928.20.

The Aggregation Program contains two types of aggregations, an "Opt-Out Aggregation Program" and an "Opt-In Aggregation Program". Under the Opt-Out Aggregation Program, participation is voluntary for each individual customer in a member community. Individual customers will be notified of their inclusion in the Opt-Out Aggregation Program and will have the opportunity to decline service. The customers may choose any electric supplier they wish at the outset of the program and at least every three years thereafter. New member communities also shall have the opportunity to join SOPEC's Opt-Out Aggregation Program.

Under the Opt-In Aggregation Program, SOPEC offers customers who live in SOPEC member communities the ability to join the Opt-In Aggregation Program upon their affirmative consent. Customers who want to participate in SOPEC's Opt-In Aggregation Program can contact the Supplier to enroll. Supplier and SOPEC also may contact individuals in SOPEC member communities regarding opt-in opportunities.

SOPEC and Supplier may offer customers more than one product during the Opt-Out Aggregation process and also during the Opt-In Aggregation process. SOPEC also may

endorse any competitive retail electric service supplier to offer within SOPEC's member communities products that are not included in the Aggregation Program ("Endorsement Program").

III. Goals of the Aggregation Program

The specific goals of the Aggregation Program are as follows:

1. To pursue reasonably priced energy supply through the bargaining power of pooled customer aggregation purchases;
2. To ensure maximum investment of energy generation dollars in local projects and energy options;
3. To secure clean and sustainable energy sources as significant portions of community energy supply if selected by member communities;
4. To include in generation supply purchases investments in local energy efficiency investments;
5. To provide, on a non-discriminatory basis, an option for aggregation of all customers who qualify under the PUCO's rules and who SOPEC and its Supplier have elected to serve;
6. To allow the eligible customers who do not wish to participate to opt-out of the Opt-Out Aggregation Program;
7. To allow customers in member communities to opt-in to an Opt-In Aggregation Program upon providing affirmative consent;
8. To ensure that Suppliers provide quality, reliable service and customer service;
9. To utilize and encourage renewable energy development if and to the extent practicable through contract provisions and voluntary programs;
10. To include, to the extent possible, government accounts into the aggregation;
11. To advance community economic and energy development goals; and
12. To utilize local government powers and authorities to achieve these goals.

The Aggregation Program involves the acquisition of competitive retail power supply. Distribution services (metering, billing, maintenance of the transmission and distribution system) will continue as a function of the local utility; but SOPEC may request Supplier(s) to take on billing responsibilities for customers participating in energy efficiency or distributed generation programs implemented by Supplier(s). The local utility will continue to own, furnish, install, calibrate, test, and maintain all meters and associated equipment used for customer billing and retail energy settlement purposes. The local utility shall be the "provider of last resort" for customers not participating in the Aggregation Program who have not elected to take service from another competitive supplier.

SOPEC will not assume title to electric generation. It will not buy and resell electric generation to the participants of the program. Instead, SOPEC will negotiate a contract with

Supplier(s) to provide electric supply to the members of the aggregation program. Billing and scheduling of electric loads shall be handled by the Supplier or local utility.

IV. Rates

Under PUCO orders, the local distribution company assigns the customer classification and corresponding character of service and associated regulated rates. These rates include a monthly customer charge, a distribution charge, a transmission charge, and an access charge. Although SOPEC may participate in regulatory proceedings and represent the interests of customers regarding these regulated rates, it will not assign or alter existing customer classifications without the approval of the PUCO.

The focus of the Aggregation Program, as noted above, will be acquisition of competitive prices and terms for power supply. The prices will be set through a competitive request for proposals and contract and negotiation process, and will be indicated on customers' bills as the "generation charge." Ohio law requires that a government aggregator separately price competitive retail electric services and that the prices be itemized on the bill of a customer or otherwise disclosed to the customer. The generation charge for each customer class, or any customer grouping by load factor or other appropriate pricing category, is expected to be lower than the utility's standard offer generation charge. All Supplier charges to the customer will be fully and prominently disclosed under the notification process, which is discussed further below.

V. Steps for Communities during the Aggregation Program Process

The process of establishing government aggregation involves a multi-step public process undertaken by the member communities or jointly through SOPEC on their behalf. The steps to authorize opt-out and opt-in aggregations are the same, except where noted below:

1. SOPEC shall develop and issue Request for Proposals ("RFPs") that incorporate and address all of the goals expressed in this Plan;
2. Competitive retail electric suppliers ("Supplier(s)") will respond to RFPs; SOPEC and its agents will engage in direct negotiations with Suppliers;
3. SOPEC shall select Supplier(s) and execute one or more supply contracts with Supplier(s);
4. The local distribution utility for each member community shall supply its electronic list of eligible customers for those communities;
5. For Opt-Out Aggregation only:
 - a) Supplier(s) will acquire an electronic list of eligible customers in member communities from the local distribution utility (this information must include applicable meter numbers and other appropriate codes);
 - b) SOPEC and selected Supplier(s) will notify customers of the opt-out process via U.S. mail utilizing the electronic customer list of addresses;
 - c) SOPEC Supplier(s) will revise the electronic customer list to remove responding opt-out customers from the list;

- d) Supplier(s) will transmit the revised electronic customer list back to the distribution utility for customer transfer;
 - e) The distribution utility will complete the administrative transfer of participating customers (via revised electronic list) to SOPEC Supplier(s); and
 - f) Participating customers on all billing cycles will be enrolled with the selected Supplier with the beginning of a new billing cycle.
6. For the Opt-In Aggregation Program only:
 - a) SOPEC and Supplier will market and solicit customers within the SOPEC member communities;
 - b) Supplier will enroll customers in the Opt-In Aggregation Program by obtaining their affirmative consent directly (in person, by mail or facsimile), telephonically or electronically in accordance with the PUCO's rules and the applicable electric distribution utility's tariff.
 7. The appropriate distribution utility for each member community will complete the administrative transfer of participating customers to the Supplier;
 8. SOPEC's Supplier will ensure the firm delivery of electric supply based on the terms and conditions of the supply contract with SOPEC;
 9. SOPEC and legal and technical advisors will monitor contract for compliance; and
 10. SOPEC will act to protect the interests of member communities.

VI. Participation in the Aggregation Program; Endorsement Program

Opt-Out Aggregation. For purposes of an Opt-Out Aggregation Program, an "eligible customer" constitutes a customer eligible under utility or PUCO rules and which SOPEC and its Supplier have elected to serve. Customers that shall not be included in the Opt-Out Aggregation Program pursuant to utility or PUCO rules include the following:

- A customer located in the certified territory of a non-profit electric supplier;
- A customer served by transmission or distribution facilities of a municipal electric utility;
- A customer that affirmatively chooses to be included on the PUCO's "do not aggregate" list;
- A "mercantile customer" (defined as a commercial or industrial customer that consumes more than seven hundred thousand kilowatt hours per year or is part of a national account involving multiple facilities in one or more states) that fails to affirmatively elect to participate in an aggregation program;
- A customer already in contract with another competitive retail electric service supplier;

- A customer that has opted out of the governmental aggregation program;
- A customer enrolled in the percentage of income payment plan ("PIPP");
- A customer that has a special arrangement with the distribution utility; and
- A customer not located within the boundaries of the governmental aggregator's member communities.

Eligible customers shall be notified of the Opt-Out Aggregation Program and terms and conditions of participation prior to initiation of services and be provided an opportunity to "opt-out" at no cost during a 21-day period specified in the terms and conditions of the supply contract(s). Customers may be offered a program electric supply product and one or more optional supply products through the opt-out notice. If options are provided, the customer may decline all products by opting-out of the Opt-Out Aggregation Program. Customers that do not choose to opt-out will be automatically enrolled in the program product, unless they make arrangements with the Supplier, as specified in the opt-out notice, to take one of the optional supply products.

During this 21-day opt-out period customers also may choose another competing supplier, or receive service from their local distribution company. Participating customers will be given the opportunity at least every three years after the initiation of service to opt-out of the Opt-Out Aggregation Program without interruption of their current service, or payment of a penalty or switching fee. In addition, participating customers can leave the Opt-Out Aggregation Program at any time without being subject to early termination fees. These participating customers can leave the Opt-Out Aggregation Program early in accordance with the terms and conditions of their supply contracts.

Customers who move to a SOPEC member community (including those who move from another SOPEC member community), and are considered by the distribution utility to be new electric customers, may participate in the Opt-Out Aggregation Program at the existing price and terms offered for that customer class, or other terms specified under the supply contract(s). Such new electric customers can also choose to opt-out of the Opt-Out Aggregation Program at no charge during the initial 21-day period after the postmark date on the opt-out notice and at subsequent opt-out periods of at least every three years.

Opt-In Aggregation. Supplier(s) and SOPEC may contact customers in SOPEC member communities regarding the opportunity to participate in the Opt-In Aggregation Program, or customers may contact the Supplier(s) regarding such opportunities. Supplier(s), with SOPEC's consent, will determine the terms and conditions of service, as well as the customers' rates, subject to written policies mutually agreed upon by the SOPEC and Supplier(s). For purposes of the Opt-In Aggregation Program, customers are enrolled by obtaining their affirmative consent directly (in person, by mail or facsimile), telephonically or electronically in accordance with the PUCO's rules and the electric distribution utility's tariff. Participating customers who terminate their contracts with the supplier prior to their contracts' expiration may be subject to an early termination fee which will be described in their supply contract, if applicable.

Endorsement Program. SOPEC also may initiate an Endorsement Program whereby it may endorse any competitive retail electric service supplier to offer within SOPEC's member communities products that are not included in the Aggregation Program.

VII. Notification of Opt-Out Aggregation Program Customers

Prior to initiation of Opt-Out Aggregation Program service, all opt-out eligible customers shall be notified of the opt-out terms. The process of notification shall be as follows:

1. A separate mailing
2. Newspaper notices
3. Public service announcements
4. Posting of prominent notice in the local government office building in each member community

Prior to enrollment in the Opt-Out Aggregation Program, notification shall be mailed in a timely manner for receipt by customers prior to their start of service day. The opt-out period is 21 days. The notification shall include the following elements:

1. A summary of all actions taken by SOPEC to authorize the Aggregation Program;
2. A description of the services offered by the Opt-Out Aggregation Program;
3. A statement informing customers of their right to opt-out of the Opt-Out Aggregation Program at least every three years, without interruption of their current service, or payment of a penalty or switching fee;
4. A statement indicating that any customer returning to the distribution utility after commencement of the Opt-Out Aggregation Program may pay the market price for power;
5. A statement informing customers that returning to the distribution utility may not result in that customer being served under the same rates, terms, and conditions as other customers served by the distribution utility;
6. An itemized list and explanation of all fees and charges not incorporated in the base Opt-Out Aggregation Program rates but that will be charged for participation in the Opt-Out Aggregation Program if any;
7. Disclosure of the dates covered by the Opt-Out Aggregation Program, including the estimated start date;
8. Disclosure of any credit and/or deposit requirements;
9. Disclosure of any limitations or conditions on customer acceptance into the Opt-Out Aggregation Program;
10. If applicable, inform customers whether SOPEC elected in the best interest of the Aggregation Program not to receive standby service from the electric utility under an approved electric security plan, and inform customers that non-

standard service offer rates and conditions may apply if the customer returns to the electric utility after the opt-out period;

11. A description of the opt-out process and statement that the opt-out period will last for 21 days from the date of the postmark on the written notice;
12. A customer-friendly opt-out form (e.g., a postcard) to return to SOPEC indicating whether the customer has opted out of the Opt-Out Aggregation Program;
13. A toll free phone number that customers can call to opt-out of the Opt-Out Aggregation Program;
14. Inform customers that they must return the completed opt-out form to the Supplier(s) or contact the Supplier(s) via telephone within the 21-day opt-out period to opt-out;
15. Inform customers that they shall be automatically included in the Opt-Out Aggregation Program if they do not return the opt-out form or do not call the Supplier within the 21-day opt-out period;
16. Inform customers in the terms and conditions of their supply contracts that SOPEC will not charge any early termination fees;
17. All charges to be made and a comparison of the primary terms of SOPEC's selected contract compared to the Standard Offer; and
18. Information about eligible energy efficiency and distributed energy customer options.

Customers that do not return the opt-out form within 21 days or do not call the Supplier within the 21-day opt-out period to opt-out shall be automatically included in the Opt-Out Aggregation Program.

Eligible customers who relocate to a SOPEC member community shall be included in the Opt-Out Aggregation Program, subject to their opportunity to opt-out. The selected Supplier(s) shall provide standard opt-out notification materials to customers who have relocated to member communities, or customers who otherwise are eligible to join the Opt-Out Aggregation Program. The new customer may participate in the Opt-Out Aggregation Program at the existing price and terms offered for that customer class. Any such new or otherwise eligible electric customer can also choose to opt-out of the Opt-Out Aggregation Program at no charge during the opt-out period. At least every three years, customers may be permitted to opt-out of the Opt-Out Aggregation Program at no fee.

Consistent with the requirements of Ohio law and the regulations of the PUCO, termination of service may take place for non-payment of bills. Customers whose power supply is terminated by a selected Supplier will receive electric supply from their local distribution company. Customers may be considered for re-enrollment in the Opt-Out Aggregation Program once they have met the requirements of law and are current on bill payment.

VIII. Customer Service

Regarding all issues of customer protection (including provisions relating to slamming and blocking), SOPEC will ensure that the selected Supplier comply all statutes, rules and regulations currently in place and as may be amended from time to time. SOPEC will provide on-going customer education in member communities through public service announcements, posting of information, media press releases, advertising, and direct mailing depending on the subject and appropriate venue. SOPEC will also assist member communities with all required notifications, information, and public hearings.

SOPEC will ensure that customers are provided with adequate, accurate and understandable pricing and terms and conditions of service, including any fees, opt-out opportunities, including the conditions under which a customer may rescind a contract without penalty.

Supplier shall utilize the billing services of the local distribution company to render timely billings to each participating customer; except where bills will be directly managed by the Supplier for the purposes of providing energy efficiency, distributed generation or other options as specified under contract.

All bills shall comply with PUCO rules, regulations, and requirements regarding the essential components and formats. Credit and collection processes concerning billing will remain the sole responsibility of the selected Supplier and the local distribution company as provided by state law. Under no circumstances shall SOPEC have any responsibility for payment of any bills.

Unless otherwise specified in customers' supply contracts, all billing shall be based on the meter readings generated by meters of the distribution company at the customer's facilities. Customer bills shall be rendered monthly. Customers are required to remit and comply with the payment terms of the distribution company and/or the Supplier. Billing may take place through the distribution company at the Supplier's option. In the event that necessary billing data is not received from the distribution company in time to prepare monthly bills, the Supplier reserves the right to issue a bill based on an estimate of the participating customer's usage for that billing period. Any over-charge or under-charge will be accounted for in the next billing period for which actual meter data is available.

IX. Customer Protections

The following customer protection provisions are anticipated to be contained in customers' contracts with the Supplier(s):

1. Title to and risk of loss with respect to the electric energy will transfer from the Supplier to participating customers at the Point-of-Sale, which is the customer's side of the meter.
2. Energy delivered pursuant to the customer's supply contract will begin on the first meter reading date following the scheduled initiation of service date for each rate class or customer group, or individual customer as described in the customer supply contract, or as soon as necessary arrangements can be made with the distribution company thereafter and will end on the last meter reading

date prior to the expiration date. The Supplier has the right to request a "special" meter reading by the distribution company to initiate energy delivery and agrees to accept all costs (if any) for such meter reading. The participating customer also has such a right, and similarly would bear the costs (if any) of such special meter reading.

3. Recognizing that electricity provided under the customer's supply contract shall be ultimately delivered by the distribution company, to the extent permitted by law, the Supplier shall not be liable for any damage to a participating customer's equipment or facilities, or any economic losses, resulting directly or indirectly from any service interruption, power outage, voltage or amperage fluctuations, discontinuance of service, reversal of service, irregular service or similar problems beyond the Supplier's reasonable control. To the extent permitted by law, except as expressly stated in the supply contract, the Supplier will make no representation or warranty, express or implied (including warranty of merchantability or of fitness for a particular purpose), with respect to the provision of services and electric energy.
4. Given the increasing interest in and need for high levels of reliability, the supply contract will help assure that participating customers in SOPEC member communities receive power supply with reliability equal to that of native load customers for the distribution company. The Supplier is providing generation and transmission services, and participating customers must rely upon the distribution company for regional transmission, and local transmission and distribution services for ultimate delivery of electricity where reliability problems occur. However, within the scope of electric energy supplier obligations, the Supplier shall take or adopt all reasonable steps or measures to avoid any unnecessary outages, service interruptions, capacity shortages, curtailments of power supply, voltage reductions, and any other interference or disruption of electric supply to Point-of-Delivery, and shall give the highest priority of supply to the electricity made available under the customer's supply contract consistent with the requirements of law and equivalent to network service available to native load customers.

X. Customer Complaints

It is important that customer complaints be directed to the proper party. The selected Supplier shall ensure that each participating customer receives a printed copy of a toll-free number to call regarding service problems or billing questions. The Supplier shall refer reliability, line repair, or service interruption, and billing issues to the local distribution company. The Supplier(s) shall handle all complaints in accordance with applicable laws and regulations. Problems regarding the selected Supplier can be directed to SOPEC or the PUCO. SOPEC will continue to monitor the selected Supplier for compliance with customer protection provisions in the customer's contract with Supplier and timely resolution of customer problems. Problems regarding the selected Supplier(s) can be directed to SOPEC or the PUCO. Customers may contact the Public Utilities Commission of Ohio for assistance at 1-800-686-7826 (toll free) or for TTY at 1-800-686-1570 (toll free) from 8:00 a.m. to 5:00 p.m. weekdays, or at www.PUCO.ohio.gov. The Office of the Ohio Consumers' Counsel ("OCC") represents residential utility customers in matters before the PUCO. The OCC can be

contacted at 1-877-742-5622 (toll free) from 8:00 a.m. to 5:00 p.m. weekdays, or at www.pickooc.org. SOPEC can be contacted at support@sopecinfo.org or 740-677-2759.

At the request of SOPEC, the selected Supplier(s) shall provide a periodic summary of the number and types of customer service issues and complaints that arose to date, and the status of resolution of those issues and complaints. If such reports indicate problem in the selected Supplier's service, SOPEC will pursue timely remedial action or consider the Supplier in breach of its supply contract with SOPEC.

XI. Termination of Participation in the Opt-Out Aggregation Program

The Opt-Out Aggregation Program may be terminated for participating customers in two ways:

1. Upon the termination or expiration of the power supply contract for all member communities without any extension, renewal, or subsequent supply contract being negotiated; or
2. At the decision of an individual member community to cancel its membership in SOPEC.

In the event of termination of the Opt-Out Aggregation Program, each customer receiving power supply services under the Opt-Out Aggregation Program will receive notification of termination of the program ninety days before termination. SOPEC shall utilize appropriate processes for entering, modifying, enforcing, and terminating agreements pertinent to the Opt-Out Aggregation Program consistent with the requirements of local ordinances or resolutions, state and federal law.

XII. Termination of Participation in the Opt-In Aggregation Program

Termination of the Opt-In Aggregation Program will be governed by the terms of individual opt-in customers' supply contracts. An individual Opt-In Aggregation Program customer who chooses to terminate participation in the Aggregation Program before the expiration of the customer's supply contract(s) may be required to pay an early termination fee, if applicable. Any obligation to pay an early termination fee, if any, will be made a part of the customer supply contract(s). Opt-In Aggregation Program Customers who move from a member community will have no penalties or early termination fees.

XIII. Organizational Structure

Each SOPEC member community shall have one representative in the SOPEC Assembly, which will serve as the legislative body for the organization. Members shall elect a Board of Directors. The Board of Directors of SOPEC shall oversee the implementation and operation of the Aggregation Program consistent with the provisions of the R.C. 4928.20 and the Bylaws of the SOPEC organization.

SOPEC shall act as agent for member communities to establish the Aggregation Program in accordance with law and to provide managerial, technical, and financial resources to acquire

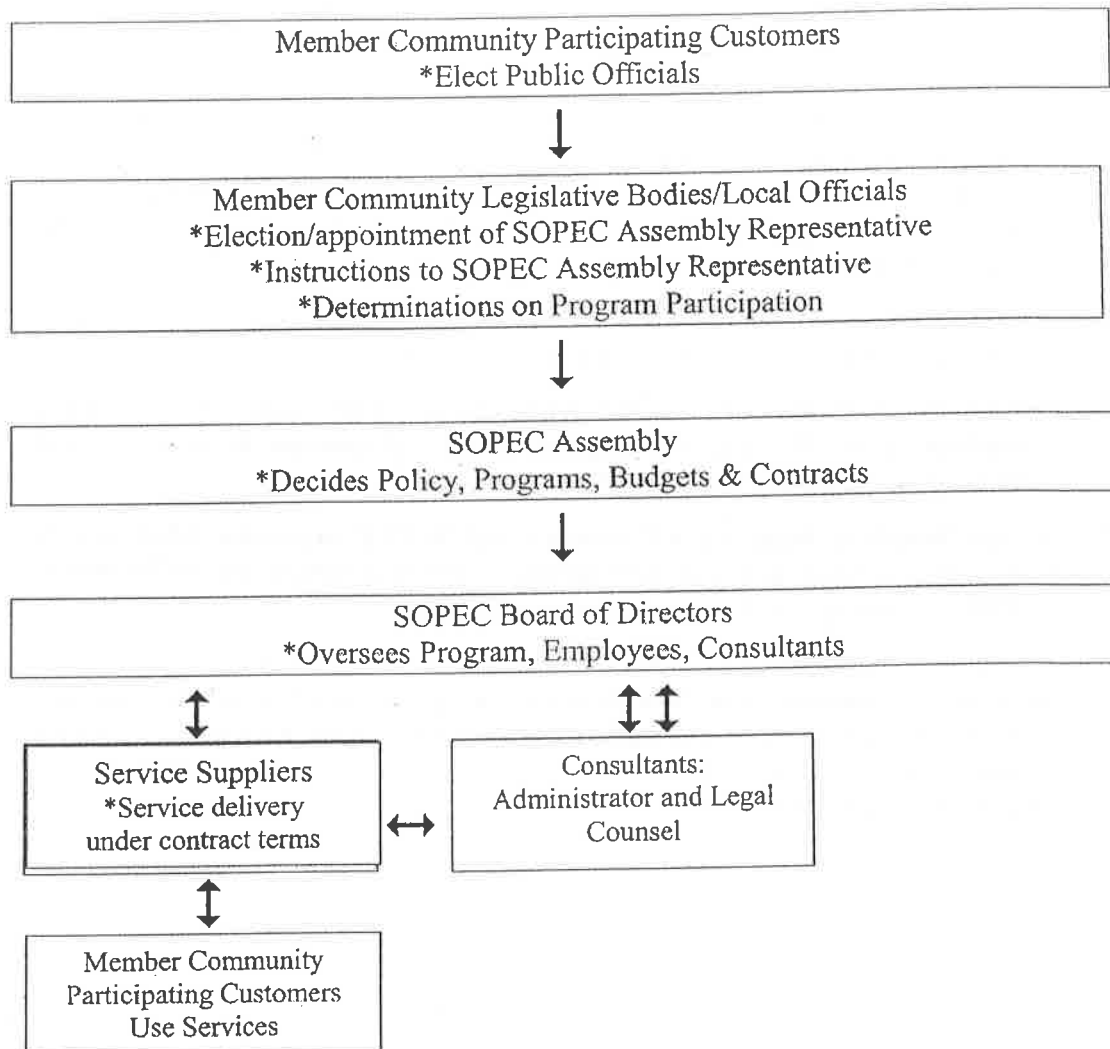
service and other guarantees sufficient to protect customers and the electric distribution utility. SOPEC may contract with service providers to achieve this purpose.

Outline of Structure:

1. Community Citizens: Customers can influence the program through elections that put in place officials that will appoint and control the assembly members.
2. Member Communities Legislative Bodies/Local Officials: Local officials may act on program and policy issues. They may individually choose to participate in additional programs of SOPEC, or terminate the community's participation in SOPEC. They may also raise issues directed to them by customers for the SOPEC Assembly and Board to address.
3. SOPEC Assembly: This is the legislative body of the organization, reviews its policies and contracts, and votes in the Board of Directors.
4. SOPEC Board of Directors: The Board of Directors shall manage the day-to-day operations of SOPEC, and may appoint agents and contract for services, and shall keep the Assembly informed of such actions.
5. Service Suppliers: Suppliers will contract with SOPEC to provide retail electric supply, energy efficiency, and local energy as part of contracts; and will report to SOPEC in carrying out these responsibilities.
6. Member Community Participating Customers: Participating customers in member communities will benefit from the professional representation and consumer protections provided under the negotiated service contracts. Individual customers may opt-out of participation and may also bring issues before their local legislative body.

SOPEC Member Electric Aggregation Program

Organizational Structure



XIV. Certification

No governmental aggregator shall send an opt-out disclosure notice to potential customers of an aggregation prior to the governmental aggregator being certified by the commission. The certification of governmental aggregators is governed by Chapter 4901:1-21-16 of the Ohio Administrative Code ("O.A.C.") and R.C. 4928.20. R.C. 4928.20 allows municipalities, townships, and counties to join together and combine their resources for development and implementation of an electric aggregation program.

XV. Aggregation Program Funding

SOPEC offers member communities the opportunity to gain market leverage, share resources, and reduce administrative and other costs for developing, implementing and providing oversight for the Aggregation Program. Funding for these activities is anticipated to be provided by the selected Supplier(s) with an appropriate kilowatt hour charge to all participating customers to cover costs of the program. Such funds will be collected by the Supplier and paid to SOPEC. In the event additional funding for SOPEC is required, each SOPEC member may be assessed an annual fee pursuant to the agreement establishing SOPEC. The funding will be utilized for all Aggregation Program Operations.

XVI. Modification of SOPEC's Plan

All material modifications to the SOPEC Plan shall be approved by majority vote of the SOPEC Board of Directors and ratified by a majority vote of the SOPEC General Assembly. By adopting this Plan, SOPEC member communities agree that future modifications to the Plan resulting from changes in law or regulations may be made automatically by SOPEC without further action of the SOPEC members or General Assembly.

AMENDED: JANUARY 23, 2018

Approved by the Mayor,

October 1st, 2020


Mayor, City of Belpre